



Table S41. Summary statistics for natural gas – Rhode Island, 2016-2020

	2016	2017	2018	2019	2020
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Supply (million cubic feet)</b>					
Dry Production	0	0	0	0	0
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	200,956	255,841	251,877	267,776	264,594
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	764	561	587	431	225
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-295	-293	2,836	1,629	-2,239
<b>Total Supply</b>	<b>201,425</b>	<b>256,109</b>	<b>255,299</b>	<b>269,837</b>	<b>262,580</b>

See footnotes at end of table.

Table S41. Summary statistics for natural gas – Rhode Island, 2016-2020 – continued

	2016	2017	2018	2019	2020
<b>Disposition (million cubic feet)</b>					
Consumption	85,977	92,061	101,796	R95,170	95,904
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	114,826	163,636	152,699	174,250	166,437
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	622	413	804	417	240
<b>Total Disposition</b>	<b>201,425</b>	<b>256,109</b>	<b>255,299</b>	<b>R269,837</b>	<b>262,580</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use <sup>a</sup>	2,545	2,827	2,364	R2,398	2,176
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	17,200	18,421	20,523	19,892	18,278
Commercial	10,744	11,338	12,732	12,416	10,808
Industrial	8,474	8,551	8,817	8,819	8,361
Vehicle Fuel	107	103	100	R95	97
Electric Power	46,907	50,820	57,260	R51,551	56,183
<b>Total Delivered to Consumers</b>	<b>83,432</b>	<b>89,234</b>	<b>99,431</b>	<b>R92,772</b>	<b>93,728</b>
<b>Total Consumption</b>	<b>85,977</b>	<b>92,061</b>	<b>101,796</b>	<b>R95,170</b>	<b>95,904</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	5,069	5,350	5,922	5,833	5,229
Industrial	8,193	8,236	8,446	8,441	8,057
<b>Number of Consumers</b>					
Residential	239,038	241,451	243,891	246,267	247,399
Commercial	24,392	24,545	24,628	24,787	24,904
Industrial	266	279	291	299	282
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	440	462	517	501	434
Industrial	31,857	30,649	30,298	29,494	29,649
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	2.12	2.22	2.37	2.49	2.59
Delivered to Consumers					
Residential	13.80	14.02	15.65	15.36	15.06
Commercial	11.16	11.30	12.98	12.87	12.31
Industrial	8.70	8.48	10.46	9.70	9.16
Electric Power	W	3.63	4.21	R3.31	W

-- Not applicable.

R Revised data.

W Withheld.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2016-2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.